

COUNTY Graham		AREA 5 mi. SE of	Ft. Thomas LEASE NO	· State #1
WELL NAME NIX DRILLING	G COMPANY S	TATE #1		
LOCATION NW/SW	SEC 16 ;	TWP 5S RANG	SE 24E FOOTAGE 560	FWL - 2145 FSL
ELEV 2810 GR	KB SPU	D DATE 4-23-7	STATUS PAG COMP. DATE	FWL - 2145 FSL  TOTAL  -12-18 DEPTH 700
CONTRACTOR		·····		
CASING SIZE DEPTH	CEMENT	LINER SIZE & I	DEPTH DRILLED BY	ROTARY X
12/2 74	455/75	<u> </u>		CABLE TOOL
	7		PRODUCTIVE	RESERVOIR
	<u> </u>	<del> </del>	INITIAL PRO	DUCTION
		SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
	<del>-</del>			
				<del></del>
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			<u> </u>	
ELECTRIC LOGS	PER	FORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG SAMPLE DESCRP.
		· · · · · · · · · · · · · · · · · · ·		SAMPLE NO. 1809
		<del></del>		CORE ANALYSIS
		· · · · · · · · · · · · · · · · · · ·		<i>U</i> 313
REMARKS This is a	gentherms1	resources test w	e11	APP TO PLUC
KEMAKKS THIS IS 8	Sectionial	resources test w	C.L.	APP. TO PLUG PLUGGING REP.
				COMP. REPORT
WATER WELL ACCEPTED	BY			OUTH - REPORT
BOND CO. Aid Insu		any (Mutual)		d 10430
BOND AMT. \$ 5,000		CANCELLED	DATE ORGANIZATIO	N REPORT 3-12-74
FILING RECEIPT No.	0057 1	OC. PLAT X	WELL BOOK X	PLAT BOOK X
9	0001	DATE ISSUED 3-13	-74 DEDICATION	NW/SW 40 acres
PERMIT NUMBER	320			
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DRILL STEM TEST TO RESULTS FROM NO. CORE RECORD RECOVERY REMARKS FROM TO NO. REMEDIAL HISTORY DATE STARTED - COMPLETED NEW PERFORATIONS WORK PERFORMED ADDITIONAL INFORMATION

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		W	ELL CO					ION REI	PORT AND	MELL	LOG			
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					DESCRI	PTION		ILL AND I	HAND					
dera	Six d	indian Leau	/a/ マ Number	Or name of le	essor if f	(ce leas		*/ Ges	the Ta	35 Reservoir	- C.	Lobe	pring	
ncat 1) U sec. T	len U/Sau WP-range	or Block &	- <i>  &amp; -</i> Survey	- 75S	<u> </u>	یہ∠ د	<u> </u>	County	raham					
ايرا	len :	See ,	16	T 55 -	£24	ے :				<del></del>	<del></del>	Wassellon	of casing	
Dalo ^	epudded 7 - / -	74	Date tot	55	ohed >	Date (	nompleted os	, ready to	Elevation (DF, REB,			hd. Deng	•	feet
	depth Too	<u></u>	P.B.T.D.			Single	, dual or	triple com	oletion?	if the formi	s is a d ch sepai	ual or trig rate repor	de completion	n, 2001-
	ucing interv	al (a) for th	ile comple	tion			1		used (interv	nl)	Cable	tools used	(interval)	
		rectionally	drilled? V	Vas direction	tal surv	ey mad	de?	Was copy o	directional so	HACA	Date i	Dell		<del></del>
Type			ioge run	(check logs t	filed wit	h the	oommissi oommissi	on)			Date 1	filed		•
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Casi	ng (raport	all strings	set in we	l-conductor,							acks on	ment 1	Amt pul	led
	Purpose		ole drilled		eing set		Weight (	1b./ft.)	Depth set			-		
DIN	ducto	- 1.3	4	(-/-)	<u>*</u>		<del></del>		801		<u> 45</u>		Non	
										RECORD	<del></del>			
Size		TUBING F		Packer set at	81s	10		Тор	Bottom			cement	Screen (fi	.)
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											1		<del></del>	
Let	e of first p	roduction		Producing m	nethod (			ODUCTION ing, gas lif	t or pumping-	if pumpl	ng, sho	w etso &	type of pum	p:)
Dat	in of test	firm. tested	Cho	ke siza	Oil pro	d. duri	ing test	Gas prod.	during test	Water	rod. đu	ring test bble.	Oil gravity	
ļ. <u> </u>	ie of test		Cho	a   Calited	Oil pro	Pro-	_	Gas prod.	MCP Gas		rod. du		<b>!</b>	(Cor
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Tul	bing preasu	ro Casii gaz (state v	og pressur whether ve	Cal'ted duction	lrate of n per 24 or fuel o	Pro- t hrs. or sold)	bble. Oil :	bbls.	MCP Gas	MCF V	ater	bble.  bble.	"API	(Cor
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(Complete Reverse Side)

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DETAIL OF SORMATIONS PENETRATED

DETAIL OF FORMATIONS PENETRATED					
Formation	Top	Bottom	Description*		
GiLA Range	0'	700	Started in Solid rock to 550'  then numerous Cavities of 5' to  15-1 depth, Some Solid rock  intervals on down to 700' tofal  Used over 35 yrds mud material  IN Holding formations open to  drill.		
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5 V					

<sup>&</sup>quot; Show all important somes of porcelly, detail of all cores, and all drill-stem tests, including depth interval tested, suchion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

A STATE OF THE STA

PLUGGING RECORD R41-Box 123F - Chibe, Az Operator Field & Reservoir Well No. Federal, State, or Indian Lease Number, or lessor's name if fee lease. 4/ Beet Sec-Twp-Rge or Block & Survey Sec-Twp-Rge or Block & Survey | County

NW/SW Sec. 16 - T55-R248 GRaham

Tharacter of well at completion 11-11-11 Location of Well Application to drill this well was filed in name of Character of well at completion (initial production):
Oil (bbls/day) | Gas (MCF/day) | Has this well ever produced oil or gas Dry? ptesian Water-550 Reed C. ے 10/ <u> ルバス</u> Amount well producing when plugged: Total depth Date plugged: Water (bbls/day) Oil (bbls/day) Gas (MCF/day) XGPM SALL 7001 11-21-78 Size, kind & depth of plugs used Indicate zones squeeze comented, giving amount cement Depth interval of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging Fluid content of each formation CASING RECORD Left in well (ft.) Give depth and method of parting casing (shot. ripped, etc.) Packers and shoes Put in well (ft.) Pulled out (ft.) Was well filled with mud-laden fluid, according to regulations? Indicate deepest formation containing fresh water. NONE NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Direction from this well: Name In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. Use reverse side for additional detail. CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the\_ Wind Drilling (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. RECEIVED UEC 1 9 1978 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION 0 & G CONS. COMM. Plugging Record

File One Copy

Form No. 10

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# APLICATION TO ABANDON AND PLES

	Alternon to	ADMINDON AND	· · · · · · · · · · · · · · · · · · ·	
RID Indian	Hot Spring	5		
	ixting	ADDRESS &	1-Box 123 F. Che.	be, 13.
ederal, State, or Indian Lease N	umber SAAKe		WELL NO 5/ 6	euth.
OCATION Eden As	- Graham C	s New/	5 W Sec 16-755-	R.26€.
)				
YPE OF WELL Dry to	depth drikk	e d	TOTAL DEPTH Zeo	··
LLOWABLE (If Assigned)	NONE (OIL GET OF DITY H	LONE)		<del></del>
AST PRODUCTION TEST	OII.	(Bbls.)	WATER	(Bbls.)
NonE	GAS	(MCF)	DATE OF TEST	
RODUCING HORIZON		PRODUCING F	ROMTO	<del></del>
. COMPLETE CASING RECO	RD_			
601 WELDER	is 12" Cusin	ig ceme	nted to wakh	
Rocks 5-10	-74			
DATE COMMENCING OPERA	ATIONS Compo	leted	DDRESS R41- Box 103	~ 0
NAME OF PERSON DOING	WORK Reed C.	N'X	DDRESS Rti-130× 123	F - 6hi
	Signature			<del></del>
		UNET		
			3 F - Co Lobe, Az	—·- <del>-</del>
	Varia em			<del></del>
	<u>/a:</u>	-12-78		
	Date			
Date Approved		on	STATE OF ARIZONA L & GAS CONSERVATION COMMIS	SION
STATE O	F ARIZONA		Application to Abandon and Plug	
OIL & GAS CONSER	VATION COMMISSION	1 1	File Two Copies	
Ву:	RECE	TVE DFORM No. 9		
Sharmit No. ( 20				
Permit No. Le 20	<u>→</u>	9 1978	,	

0 & G CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS OTHER S 5. Field or Pool Name 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Date NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: MONTHLY PROGRESS TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING ABANDONMENT REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spones pertinent to this work.) I lo clean rom hades chame. RECELIEL 1 27 8 1273 0 & G CONS. COMM. 3. I hereby certify that the foregoing is true and correct. STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

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N. K

Gleba, Arizona June 14, 1975

State Oil & Gas Comm. 8800 N. Central Phoenix, Arizona

Att: W. E. Allen

Dear Bill:

I wish to report that I have resumed sirling and have drilled from 550 to 600 ft. in the past week. Plan to drill another 100 ft. in the next week or two.

I am saving samples. The formations are the same and we are drilling in warm water.

Sincerely,

Heed C. Nix Nix Drilling Co. Globe, Ax.

Permit #620

RECEIVED
JUN 16 1975
0 & G CONS. COMM.

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W.

Globe, Ar. July 15, 1974

Oil & Gas Commission State of Arizona 4515 N. \$th Ave. Phoenix, Az.

Attn: W. E. Allen

Dear Mr. Allen:

Due to the shortage of money and the tight supply of money at the present time, we are shut down temporarily.

I am hopeful of getting started again in 30 to 60 days.

Sincerely,

Reed C. Nix

TE1. No 425-6094

RECEIVED

JUL 12 13/4

O & G CONS. COMM.

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Alate of Arigona June 14, 1974
Oni + Das Conservation Comm.
Though, 73.
att: 24. E. below
Alean Die:
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540 ft. Have water- weekly
artision.
Here shut down for 10 days
for require and sincers vocation.

Succeedy Reed My my Dinning Co.

620

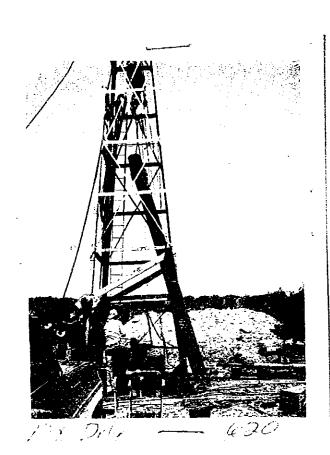
RECEIVED

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0 & G CONS. COMM.







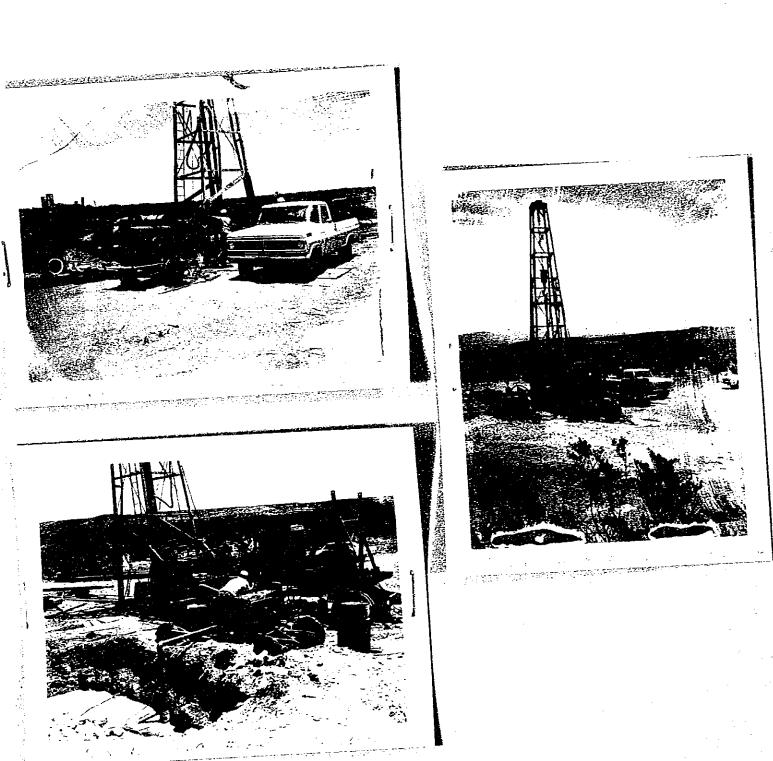
May 13, 1974

Memo to file from W. E. Allen, Director, Enforcement Section

Re: Nix Drilling State #1 Sec 16-T5S-R24E Graham County Permit #620

Nix Drilling Company ran 4 jts, 12 1/2" casing on May 9th. Pipe set at 76' G.L. On may 10th this casing was cemented with 45 sks neat cement. Cement did not circulate. Indications were that the bottom 30' of the casing was well cemented. The top will be bridged with 6 sks cement.

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APP	PLIC, GEOTHERM	ERMIT	TO DRILL C SOURCES WELL	ENT	ER	-
APPLICATI	ON TO DRILL CA			RE-ENTER OLI	D WELL 🗀	
Nix Drilling Compar	•					
AME OF COMPANY OR OPERATO						·
Rt. 1, Box 123 F,	Globe, Arizona				STATE	<del></del>
A DDRESS		CITY	r 		SIAIE	
Same						
DRILLING CONTRACTOR						
ADDRESS						
•			WELL AND LEASE	<del></del>	(200 mm)	
FEDERAL, STATE OR INDIAN I	LEASE NUMBER, OR IF FEE	LEASE,	WELL NUMBER		(GRUCAD) NOITAVALA	
HAME OF LESSOR Stat	.e		1		2810	
NEAREST DISTANCE FROM PROF TO PROPERTY OR LEASE LINE:	POSED LOCATION:		DISTANCE FROM PRO COMPLETED OR APPL	POSED LOCATI	ION TO NEAREST DRILL L ON THE SAME LEASE:	
560	- East	FEET	None	197		FEET
NUMBER OF ACRES IN LEASE:			COMPLETED IN OR D	N LEASE, INC RILLING TO T	CLUDING THIS WELL. THIS RESERVOIR:	
640			None			
IF LEASE, PURCHASED WITH WELLS DRILLED, FROM WHOM	ONE OR MORE NAME PURCHASED:			ADDRESS		
N.A.	•			·		
WELL LOCATION (GIVE EQUIA) 560/FWL 2145 MSE-11	GE FROM SECTION LINES) SE	Section-To	OMNSHIP-RANGE OR BLO On 16-T5S-R24E	CK AND SURVE	DEDICATION COMPLY WITH RULE NW/SW 40 acre	G-105
FIELD AND RESERVOIR (IF			COUNTY			
Wildcat	The state of the s	or on n	Graham			
DISTANCE, IN MILES, AND D 5 miles, Southeast		OWN OR PO	OST OFFICE			
PROPOSED DEPTH:	ROTARY OR	CABLE T	00LS	APPROX. D	ATE WORK WILL START	
2,000	Rotary			March	March 18, 1974	
BOND STATUS	ORGANIZATI	ION REPO		1	FILING FEE OF \$25.00	
AMOUNT 5,000	ON FILE		OR ATTACHED X	ATTACHED	ATTACHED	
REMARES:						
This is a geother	mal resources test	. well.				
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1 .M. N. N. M.				onn ny cain	COMPANY TO WAKE THIS	s REPOR
OF THE THIS REPORT WAS	E DREE ARED UNDER MY SUPE	ERVISION	AND DIRECTION AND T	HAT THE PAC	TS STATED THEREIS A	RE TRU
CORRECT AND COMPLETE TO	THE BEST OF MY KNOWLEDGE	i-	Steed	c This	<u> </u>	
			SIGNATUR	Ε		
			March	<u>12,1</u>	974	
`.			DATE	,	,	
	620		<del></del>			
PERMIT NUMBER:	171/		-	ያጉልፕፑ ብር	F ARIZONA	
APPROVAL DATE:	12/N4		-			1XT
1 1/1/	<i>₩/////</i>		OIL&G	as consek	VATION COMMISSIO	47.4

BEFORE SENDING IN THIS FORM BESURE THAT YOU HAVE GIVEN ALL INFORMATION REQUESTED. MUCH UNNECESSARY CORRESPONDENCE WILL THUS BE AVOIDED. (COMPLETE REVERSE SIDE)

FORM NO. G-3

FILE TWO COPIES

- 1. OPERATOR SHALL OUTLINE THE DEDICATED ACREAGE FOR GEOTHERMAL RESOURCES WELLS ON THE PLAT.
- 2. A REGISTERED PROFESSIONAL ENGINEER OR LAND SURVEYOR REGISTERED IN THE STATE OF ARIZONA OR APPROVED BY THE COMMISSION SHALL SHOW ON THE PLAT THE LOCATION OF THE WELL AND CERTIFY THIS INFORMATION IN THE SPACE PROVIDED.
- 3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- 4. IS THE OPERATOR THE ONLY OWNER IN THE DEDICATED ACREAGE OUTLINED ON THE PLAT BELOW? YES X NO \_\_\_\_\_
- 5. IF THE ANSWER TO QUESTION FOUR IS "NO" HAVE THE INTERESTS OF ALL THE OWNERS BEEN CONSOLIDATED BY COMMUNITIZATION AGREEMENT OR OTHERWISE? YES\_\_\_\_\_\_NO\_\_\_\_. IF ANSWER IS "YES," TYPE OF CONSOLIDATION
- 5. IF THE ANSWER TO QUESTION FOUR IS "NO", LIST ALL THE OWNERS AND THEIR RESPECTIVE INTERESTS BELOW:

wner State		Land Description S16, T5S, R24E	<u></u>
		I hereby certify that to tion above is true and the best of my knowled belief.  Name	he informa- complete to
		Position  Company  Date	
		I hereby certify that to tion shown on the plate from field notes of a made by me or under vision, and that the sar correct to the best of notes to the star of the best of notes to the best of notes	t was plotted ctual surveys or my super- ne is true and
. ·		Date Surveyed August 20, Registered Profession and/or Land Surveyo	al Engineer
330 66b 990	1320 1650 1980 2310 2640	2000 1500 1000 500 0 Certificate No. LS 7490	

PROPOSED CASING PROGRAM

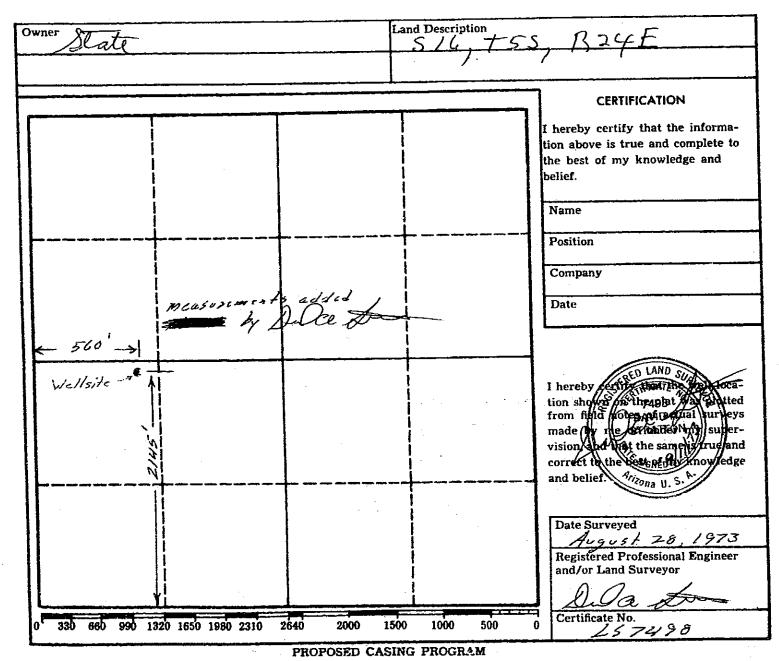
G

Şacks Cement Cementing Depths Size of Casing Grade & Type Bottom Top Circulated 12" 801 8001 800' 7" 125 sks. 1400' 41/2"

		. <b>.</b>	
APPLICATION FOR PERMIT  GEOTHERMAL RESC	TO DRILL OR	KE-ENT	ER
APPLICATION TO DRILL D		E-ENTEN OL	n werr 🗅
AME OF GONPANY OR OPERATOR &			
DDRESS PT / DON 173F FETT	<u></u>		astate
			9.
RILLING CONTRACTOR Same			
DORESS			
DESCRIPTION OF W	<del></del>	· · · · · · · · · · · · · · · · · · ·	DIRECTOR (CDOWN)
TANE OF LESSOR TOTAL	WELL NUMBER	ļ	28/D
O PROPERTY OR LEASE LINE:	COMPLETED OR APPLIE	D-FOR WEL	ION TO NEAREST DRILLING. L ON THE SAME LEASE: FEET
560 - East FEET	NUMBER OF WELLS ON		
TUMBER OF ACRES IN LEASE!	COMPLETED IN OR DRI	LLING TO	THIS RESERVOIR:
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) SECTION-TOWN  NELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) SECTION-TOWN  NELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)  SECTION-TOWN  FIELD AND RESERVOIR (IF WILDCAT, SO STATE)	ISHIP-RANGE OR BLOCK	AND SURV	DEDICATION (COMPLY WITH RULE G-105
DISTANCE, IN MILES, AND DIRECTION FROM NEAREST TOWN OR POS	_	<u> </u>	
J MITES JOUINICALL	homas	APPROY. D	ATE WORK WILL START
2000 ft. Rolary		Mar	0 16 10711
BOND STATUS 5000 ORGANIZARION REPORT ON FILE	R ATTACHED	ATTACHEL	
REMARKS:	·	والقاوات والموادية و	
CERTIFICATE: 1. THE UNDERSIGNED, UNDER THE PENALTY OF PEROPETATION OF THE COMPANY). AND AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.			Deunos  COMPANY TO MAKE THIS REPORT  CTS STATED THEREIN ARE TRE
	March	1/2	1974
PERMIT NUMBER: 3-13-74 APPROVED BT: US OL	1	CONSER	F ARIZONA VATION COMMISSION DRILL OR RE-ENTER
NOTICE:  BEFORE SENDING IN THIS FORM BESURE THAT YOU HAVE GIVEN ALL INFORMATION REQUESTED. MUCH UNNECESSARY CORRESPONDENCE WILL THUS BE AVOIDED.	FORM NO. G-3	FILE 1	rwo copies

(COMPLETE REVERSE SIDE)

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- 6. IF THE ANSWER TO QUESTION FOUR IS "NO", LIST ALL THE OWNERS AND THEIR RESPECTIVE INTERESTS BELOW:



12" 's 7"

Size of Casing by 12" logs live on 10th limestrated

Grade & Type

Weight

Bottom fo' 1400

Top

Cementing Depths cuculate Corner

Sacks Cement

125 A/c.

0

Wellsite NW145W14

|"= 1000'

Location of Geothermal Test Well in NW145W14, Section 16, T55, R24E, G&SRB&M, Graham County, Arizona.

LOCATED FOR REED NIX DURING AUGUST, 1973, BY DAVID A. STRATTON, LS7498
ROUTE I, BOX 860
SAFFORD, ARIZONA



A: 7.5 MINI =**8**≥=≥0 Wells Eden 7.51 wells °2743 wells



# PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

_	NIX DRILLING COMPANY
То:	(OPERATOR)
	to drill a well to be known as
	NIX DRILLING COMPANY STATE NO. 1
	(WELL NAME)
located	560 FWL & 2145 FSL
Section	16 Township 5\$ Range 24E Graham County, Arizona.
The	NW/SW 40 acresof said
	Township and Range is dedicated to this well.
Said in full co	id well is to be drilled substantially as outlined in the attached Application and must be drilled compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.
İsst	ued this 13th day of March , 19 74 .
	By U.G. EXECUTIVE SECRETARY

PERMIT

 $N_0$ 

620

State of Arizona

Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

API NO. 02-009-20004 SAMPLES ARE REQUIRED

RECEIPT NO. 57

C

### NOTICE OF BOND CANCELLATION

AID INSURANCE COMPANY (MUTUAL) • DES MOINES, 10WA 50304

Date:\_

## RECEIVED

MAR 1 8 1982

D&G CONS. COMM.

March 15, 1982

1645 WEst 3 Phoneix, AZ	Tefferson, Suite 420 Z 85007 ned Insured or Obligee
In accordance with the	terms of the Bond or Public Statute, you are hereby given written notice of cancellation of:

Description of Bond OII, gas or mineral wells, permit bond

Cancellation shall be effective:

Rt. 1 box 123F

8550**2** 

Globe, AZ

This Notice Mailed To:

State of Arizona

			_Days after receipt			
XX	on the	5th	day of ddress shown above f	March	, 19 82	
	Copy of Notice 1		MIR22 ZHOMH GNAVE I	ui itallicu nisi	AID INSURANCE COMPANY (MUTUAL)	`
	Reed C. I	lix Filling Co.	•	T .	By Tot Tuy	_

Phoenix-American Insurance Agent\_ and Address Phoenix, Az

OBLIGEE'S COPY

O

March 5, 1982

127224R

Phoenix-American Insurance Agency, Inc. P.O. Box 33636 Phoenix, Arizona 85067

Re: Performance Bond Bd 10430 - Nix Drilling Co. 1 State AID Insurance Co. (Mutual)

Gentlemen:

This letter is your authority to cancel the above referenced bond in the amount of \$5,000.

This well has been plugged and abandoned and all requirements as set forth in our rules and regulations have been met.

Sincerely,

R. A. Ybarra Enforcement Director

RAY: os

O

March 5, 1982

Oil & Gas Conservation Commission 1645 West Jefferson, Ste. 420 Phoenix, Arizona 85007

### Gentlemen:

As Nix Drilling Company State #1 geothermal test well, your Permit No. 620, has been plugged and abandoned, and the wellsite inspected by Mr. W. E. Allen, it is requested that you advise Phoenix-American Insurance Agency, Inc., that the \$5,000 hand should be released bond should be released.

Very truly yours,

Reed C. Nix

Route 1, Box 123F Globe, Arizona 85501

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

				Во	nd Serial No. Bd 10430	
		73 <b></b> 7		- <b>G</b> o		
hat we:	Reed C. Ni	x dba Nix D	rilling	J Co.		
f the County of	Gila	L	in the	State of	Arizona	
1 the County of						
s principal, and	AID Ins	surance Comp	pany (Mi	utual)		
of	Des Moi	nes, Iowa				
	AUTH	ORIZED TO DO B				
s surety, are held a	nd firmly bound us	ito the State of Aria	zona and the	Oil and G	as Conservation Commission, hereinafter	referred to
s the "Commission' awful money of the peirs, executors, add	", in the penal sum of e United States, for ninistrators or succe	of <b>Five Thon</b> which payment, we ssors, and assigns join	usand a ell and truly intly and sev	nd UU/ to be made erally, firm	e, we bind ourselves, and each of us, and ly by these presents.	each of our
The conditions of t Resource or stratigr	this obligation are t aphic purposes in ar	that, whereas the at id upon the followir	bove bounde ng described	en principal land situate	I proposes to drill a well or wells for a ed within the State, to-wit:	Geothermal
nwaswa.	Section 16,	T5S, R24E	of Grah	ngle well)	nty, Arizona	
NOW, THEREFOR regulations and ord drilling, casing and required by said Cocease to produce a effect.	RE, if the above bothers of the Commission plugging of said wommission, then in Geothermal Resour	unden principal sha ion, especially with r cell or wells, and fili the event said well o ce in commercial q	all comply vereference to ing with the or wells do numbers, the	vith all the the require Oil and G not produce is obligatio	provisions of the Laws of this State as ments of A.R.S. § 27-652, providing for as Conservation Commission all notices as Geothermal Resources in commercial of in is void; otherwise it shall remain in f	nd the rules, or the proper and records quantities, or ull force and
Whenever the prince the rules, regulation	cipal shall be, and dons and orders of the	eclared by the Oil a Commission, the sur	and Gas Con rety shall pro	servation Comptly:	Commission in violation of the Laws of t	his State and
1. Remedy the vio	lation by its own eff	orts, or				
the Surety of the		e bidder, arrange tol	r a contract of the	violation:	ion, and upon determination by the Cor ch bidder and the Commission, and mak but not exceeding, including other costs paragraph hereof.	
Lishility under	this bond may not b	e terminated withou	ut written pe	ermission o	f this Commission.	
WITNESS our han	ds and seals, this	12th	_day of		March	, 19 <u>74</u> .
		•		dba Ni	x Drilling Co.	
WITNESS our han	ds and seals this	12th	_ day of	_ <del></del>	March	, 19 <u>74</u> .
		AID I	nsuranc	e Comp	any (Mutual)	
		At a	- CY	Dr.		
		Howard	d Payne	·	Surety	
			ney-in-	· V.	•	
					sident Arizona Agent state other than Arizona)	
(If the principal is a surety executes this	corporation, the bond bond by agent, power	I should be executed by of attorney or other ev	v ite duly auth	orized office	ers, with the seal of the corporation affixed. W	hen principal or
Ageroyad	March 1	2 19711			STATE OF ARIZONA OIL & GAS CONSERVATION COMMIS	SSION
Approved Date	STATE OF AD	⊕, / / / Y NZONA		}	Bond	
OIL&	GAS CONSTRVAT	ION COMMISSION	ı	1	File Two Copies	
1 . // 30	3 ( <i>XVV</i> ,		1	From No.	64	

Permit No.

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POWER OF ATTORNEY

AID INSURANCE SERVICES

AID INSURANCE COMPANY (MUTUAL) . DES MOINES, IOWA 50304

KNOW ALL MEN BY THESE PRESENT: AID Insurance Company (Mutual), a corporation organized under the laws of the State of Iowa, with its principal office in the City of Des Moines, Iowa, hereinafter called "Company", does hereby make, constitute and appoint --- Douglas G. Christensen, Raymond R. Walker, Philip E.

Frick, Howard Payne, Jerry Jensen, Phoenix, Arizona--each in his individual capacity, its true and lawful Attorney-In-Fact with full power and authority to sign, seal, and execute in its behalf any and all bonds and undertakings and other obligatory instruments of similar nature (except bonds guaranteeing the payment of

principal and interest of notes, mortgage bonds and mortgages) in penalties not exceeding the sum of 

the Company; and all acts of said Attorney pursuant to the authority hereby given are hereby ratified and confirmed. This Power of Attorney is made and executed pursuant to and by authority of the following By-Laws duly adopted by the Board of Directors of the Company.

ARTICLE IX - EXECUTION OF CONTRACTS

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"Section 2. Bonds, undertakings, and other obligatory instruments of similar nature, other than policies and endorsements, issued by the Corporation shall be validly executed and binding on the Corporation when signed by the President, or a Vice President, or by Attorney(s)-in-Fact appointed by the President, or by a Vice President."

"Section 3. The President, or a Vice President, shall have the power to appoint agents of the Corporation, or other persons, as Attorney(s)-in-Fact to act on behalf of the Corporation in the execution of bonds, undertakings, and other obligatory instruments of similar nature, other than policies and endorsements with full power to bind the Corporation by their signature and execution of any such instrument. The appointment of such Attorney(s)-In-Fact shall be accomplished by Powers of Attorney signed by the President, or the Vice President.

This Power of Attorney is signed and sealed by facsimile under and by the following By-Laws duly adopted by the Board of Directors of the Company.

"Section 4. The Secretary, or an Assistant Secretary, is authorized to certify that any such Power of Attorney so signed shall be validly executed and binding on the Corporation; and to certify that any bond, undertaking, or obligatory instrument of similar nature, other than policies and endorsements, to which this Power of Attorney is attached is and shall continue to be a valid and binding obligation of the Corporation, according to its terms, when executed by Attorney(s)-In-Fact appointed by the President or a Vice President."

"Section 5. It shall not be necessary to the valid execution and binding effect on the Corporation of any bond, undertaking, or obligatory instrument of similar nature, other than policies and endorsement, signed on behalf of the Corporation by the President, or a Vice President, or Attorney(s)-In-Fact appointed by the President, or a Vice President, or any Power of Attorney executed on behalf of the Corporation appointing thought of the Corporation of any certificate to be executed by the Secretary, or an Assistant Secretary, as hereinabove in Section 2, 3, and 4 of this Article provided, that the corporate seal be affixed to any such instrument but the person authorized to sign such instrument may affix the corporate seal, and a facsimile corporate seal affixed to any such instrument shall be as effective and binding as the original seal."

"Section 6. A facsimile signature of the President, or of a Vice President, affixed to any bond, undertaking, or obligatory instrument of similar nature, other than policies and endorsements, or to a Power of Attorney signed by such President, or a Vice President, as herein in Sections 2 and 3 provided, or a facsimile signature of the Secretary, or of an Assistant Secretary to any certificate as herein in Section 4 provided, shall be effective and binding upon the Corporation with the same force and effect as the original signatures of any of such officers."

"Section 7. A facsimile signature of a former officer shall be of the same validity as that of an existing officer, when affixed to any policy or endorsement, any bond or undertaking, any Power of Attorney or certificate, as herein in Section 1, 2, 3 and 4 provided."

IN WITNESS WHEREOF, the Company has caused these presents to be signed by its President and its corporated seal to be hereunto affixed this 28 day of September

Rose E. Miller

STATE OF IOWA COUNTY OF POLK \$

On this 28 day of September, 1973, before me personally came John E. Evans, to me known, who, being by me duly sworn, did depose and say that he is President of AID Insurance Company (Mutual), the corporation described in and which execute the above instrument; that he knows the seal of said corporation, that the seal affixed to said instrument is such corporation seal; that it was so affixed pursuant to authority given by the Board of Directors of said corporation and that he is signed his name thereto pursuant to like authority, and acknowledged the same to be the act and deed of said corporation.

Notary Public in and for Polk County, Iowa

My Commission Expires September 30, 1976.

### CERTIFICATE

I, the undersigned, Secretary of AID Insurance Company (Mutual), a corporation organized under the laws of the State of Iowa, do hereby certify that the foregoing Power of Attorney is still in force, and further certify that Section 2, 3, 4, 5, 6 and 7 of Article IX of the Bylaws of the Company set forth in said Power of Attorney are still in force.

IN TESTIMONY WHEREOF, I have subscribed my name and affixed the seal of the company this . 12th day of ...March.....

This Power of Attorney expires July 31, 19 76



AID INSURANCE SERVICES

P.O. BOX 974 • 701 FIFTH AVENUE • DES MOINES, IOWA 50304

January 12, 1979

RECEIVED

Oil & Gas Conservation Commission 1645 West Jefferson, Suite 420 Phoenix, Arizona 85007

n & G CONS. COMM.

Bond #Bd10430 Reed C. Nix d/b/a Nix Drilling Company R.R. #1, Box 123F Globe, Arizona

Gentlemen:

Will you please advise if this project has been completed and the bond may now be released. This permit covers the following: Northwest & Southwest & Section 16, Township 5 South, Range 24 East of Graham County, Arizona.

A stamped return envelope is enclosed for your reply. Thank you very much.

Yours very truly,

William H. Sears Bond Underwriter

AID Insurance Company (Mutual)

k1h/358

Enclosure

January 15, 1979

Mr. Nix has completed the plugging of this well but, of this date, he has not completed the clean-up and the restoration of the location to its original condition. Until the clean-up and restoration is completed, this Commission cannot release Bond No. Bd10430.

W. E. Allen Director Enforcement Section Oil & Gas Conservation Commission

620

# STATE LAND DEPARTMENT OF THE STATE OF ARIZONA BELLIE THE STATE LAND COMMISS ( SER

IN THE MATTER OF GEOTHERMAL LEASE NO. 1 FOR THE STATE LAND DESCRIBED AS FOLLOWS:

ALL SECTION 16, TOWNSHIP 5 SOUTH, RANGE 24 EAST, 640.00 ACRES, GILA AND SALT RIVER BASE AND MERIDIAN.

LESSEE: REED C. NIX, MARRIED

FINDINGS AND
RECOMMENDATIONS OF
HEARING OFFICER

This matter was heard on March 2, 1978. The lessee was represented by counsel, Peter De Ninno. The Department was represented by A. K. Doss. Healing Waters, Inc., an interested party, was represented by David Teirs. Testimony was given by lessee, Reed C. Nix; A. K. Doss; and W. E. Allen of the State Oil and Gas Commission.

Mr. Doss testified that his examination of the premises indicated that drilling operations were not being conducted in a good and workmanlike manner on the expiration date of the preliminary term of the lease and that waste was being permitted. Mr. Nix testified that he was doing the best job he could under the circumstances but that the hole recurrently caved in and that for over a year he had, in effect, lost depth rather than gained it in order to maintain the hole he already had. Mr. Allen testified that he ascertained no waste insofar as the State Oil and Gas Commission was concerned. The hearing officer finds that there was no waste but that geothermal resources were not produced nor were drilling operations being conducted in a good and workmanlike manner on the expiration date of the lease which was November 20, 1977.

counsel for lessee argued that even though the first page of the lease states that the primary term will extend until November 20, 1977, that provision is in conflict with the statement that the primary term shall be five years and the evidence clearly shows that the lease was not executed by either of the lessees or the Department until May of 1973. Counsel urged, for that reason, that the primary lease should not be considered to

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620.

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31 32 have expired until sometime in May, 1978 The rules and regulations of the Department governing Geothermal Leases at the time this lease was entered into are mute insofar as a statement of the effective day of the lease is concerned. The general rules of the Department then in effect, however, specifically state that an effective day of a lease will be the date of the application. Rule 8, Article I, Sub Chapter B, Chapter 2, General Rules and Regulations Governing Leasing of State Lands as amended March 7, 1966.

As whatever power the Department had to issue a Geothermal lease at the time this one was issued was pursuant to the general powers of the Department to manage state lands as set forth in ARS Sec. 37-132, it is the opinion of the hearing officer that the general regulations of the department, absent any specific regulation to the contrary, are controlling. Consequently, it is the recommendation of the hearing officer that the primary term of the lease be deemed to have expired on November 20, 1977. It is further recommended that the Commissioner find that there are no grounds to authorize the continuation of the lease in any manner and that if further exploration be desired an application be submitted for a geothermal lease under existing law.

Dated this 9th day of March, 1978.

Hearing Officer

### ORDER

The foregoing findings and recommendations of the Hearing Officer, Melvin J. Mirkin, having been duly considered, they are adopted as the findings of this Department, and IT IS HEREBY ORDERED that Geothermal Lease No. 1 not be renewed following its expiration of November 20, 1977. Dated this 24th day of March, 1978. 6 STATE 7 LAND DEPARTMENT 8 SEAL 9 Cert. # 569061 - Reed C. Nix 10 cc: Peter J. De Ninno .11 Attorney at Law Morris & Malott 12 P. O. Box 351 Globe, AZ 85501 13 Mr. David P. Tiers 14 Gerson & Tiers, Attorneys at Law 1 A Main Street **1**5 Bisbee, AZ 85603 16 17 18 19 20 21 22

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Arizona State Cil & Cas Comm. Bhoenix, Ariz.

Re: present status of well Geo. #1

Dear Sirs:

The well in Sec. 16 Graham County, Geo. #1 State, is being kept mudded off with a mixture of mud gel bentonite and barite as a weight material. The drill pice is in the hole within good solid rocks, with bit at 500 ft. Four joints were pulled, and think heavy mud was pumped in to stop artesian flow. It has been necessary to recharge with mud at intervals to hold back the water flow, and protect the wall rock in the hole.

When the expected new drilling operations are underway, it will be with a more determined and timely effort, as we have now concluded by seology and temperature testing and extropolating the temperature increase with depth, I believe that the chance of success of commercial possibilities, of the test well to be about 50% withproper procedure.

Reed C. Nix, DBA
Nix Drilling Co.

LECEL. 20 1/22 - 8/270

0 & G COMS. COMM.

Charles of the

Date November 15, 1977

To; State Land Dept.
State of Arizona

In reference to #1 Geothermal lease dated November 21,1972 5 year term on Sect. 16-T 55 R 24 E, Graham County, Ariz.

### Mr. Chairman:

I,Reed C. Nix, DBA Nix Drilling Commany office in Globe, Arizona, request a lease agreement extension renewal option in Sec. 2 term of said dated lease.

Thousnads of man hours have gone into the project in the form of drilling and testing geokhaically. I believe the project will be a sucess if I am allowed time to further the project.

Some of the project expenses are as follows:

Lease money to state permits,	3.596.00
bonds & etc.	21,804.00
Roads, Pits, & Cellar	2,700.00
Casing & Valves	2,700.00
Moving Rig in Bits	2,2000.(0. 844.00
Equipment Rentals	1,610.00
Diesel Repairs, Oil & Gas	2,240.00
Equipment purchased	5,822.00
Mud & Chemicals for drilling, &cementing for casing	793.00
Travel & overnite exp. for	
drilling	1,560.00
Lesal, Survey & insurance	559.00
	\$23,228.00

Labor not figured.

RECEL. 27

0 & G CONS. COMM.

A short summary of the work accomplished on the geothermal test well project is as follows:

1 81.50.00

A state drilling permit #620 was acquired and an access road was completed pits and celhar dug at the well site and the rig moved in. A 131/2 in hole was drilled to 85 feet, 12" casing was cemented to the ground to a depth of 80ft. A 12 inch valve was installed to the casing and a 12 in flanged pressure blowout valve was fastened on the top of the 12" Valve.

The casing and cementing program was observed by the Arizona Gas and Oil conservation Commission geologist.

A 9" hole was then drilled them 690 ft. and the bit was worn undersized so drilling was stopped due to extreme rotten condition of the ground.

and reaming proceeded. The ground being drilled was even more rotten and as each artesion area was being drilled through much drilling was required to chew up the rocks an sand falling in the hole and large cavities were mudded up at large expense of time and mud and drilling hot artesion water was encountered at 550 to 565 ft. at a temp. of 150 degrees. Another hotter water changel exists at 640 ft. at a 175 o temp. Another channel exists at 670 with a temp near 1850. Temperature was not taken deeper due to the hang up of the thermoneter.

At the present temp increase I expect the temperature to near 200° when I take a test at 700 ft. which I am presently octively drilling toward with very heavy drilling mud presently in the pits ready to be pumped down into the hole.

You are invited to observe the operation and see to your own satisfaction that I amortrying to be a good asset to the community. I am also observing the multiple use concept on the state lease. on this section.

MAR 8 1978

O & G CONS. COMM.

4.	4	107	.i	
Jan	10.	1977 W. A. Forris-drilling mud	57.75	
e a			30.00	
<b>.</b> .	27	Tire Two large ropes 2 Pulleys for rig	85.00	
Feb.		Log chain, pipes, tires > assec.	43.09	
	23	Tool box for ris		
Mar	• 5 7	Permit renewal bond-Aid Ins	O & G CONS. COMM. 50.00	
	7	Phildress Tuick-Rental	10.2	
Fay		o joints used drill stem	47.9 40.0	
: O.7	10	Zonia Supply-10 sacks dril ing mud	15.0	
	7	Folstiens weldirg shop	184.5	
Jun	e 20	Swapbee- water pump	16.2	
	50	Checkses-Motor Oil for diesel Sehara Cil So 66 gal fuel for rig	36.0	
	21	Wastern Auto-Repairs	12.9	
T-17	у Е 20	Tyranee for drilling-Groceries & 100	gin/ 50.0	
Jui	12	M & M Hardware-pipe fitting for made	pump 10.2 15.9	
	14	Room : Wesls-Town House Moter		
	19	Nelson Electric-3" mud line threadin	و 13،3	
	20	Town Fouse-Room while drilling	13.7	
	53	7	474.6	
	26	Pill Johnson Equip- 9" bit Town Touse-Bodging while drilling	13.7	
	28	8' of 3"mud hose, high pressure	44.3	
Aug	y. 2 LY 29	Globe Auto Farts	_9.]	
Aug	_	Town House Matel-	15.9	
Muş	5	Sharp Store-50 Gal diesel	33.4 18.3	
	10	Town House	14.1	
Au	g 5	Checkers-case motor 01!	201	
	15		33.	
	13	Town house 5 sacks weight material drilling muc	00	
	23			
	24 29		n Zonia 10.	
	30		エノ・	
	31	H H	16.	
Se	pt 8		61.	22
		n camper Sept. 6th.		
Org a 2	pt 8	Union Cil on credit card-51 al die	sel 22.	
	19	standard Cil-54 gal diesel	36. 18.	
	20	Welding shaft on draw works	14.	
	21		106.	
	26	New sprochet on draw works	0.7	. 30
	56	Union oil cr. card-50 gal diesel for	in and a site	
Dj	ırin-	the month of September I stayed in camper of		
Δ.	. + 6	Union Oil cr. card-50 gal diesel		.05
Ü	et. 6			.00
	11	53 gal diesel for rig		•65
	11			.00
	3.0	52 gal diesel for rig	_	.17 .46
	19 17	Tinion Mil-20 6 gal gasoling for muc		.00
	20	Polstein Welding Hoop-shall on ara-	4 WOLKS 4	
	21	Globe Auto Farts-Oil filter, elemen	- ,	.06
	26		np 10	.91

Stayed in camper on drill site during the month of Ootober, 1977

estraza

Nov. 9 Union Cil-53 gal diesel for rig 21.33 1 le gal gasoline for mud pump-Chevron 11.30 2 Whiting Bros. Thatcher-52.5 gal diesel 22.26

Drilled until evening of 11-19-77. Fud pump lost pressure to Make good returns. Hod to stop drilling as I lost approximately 9 ft. after drilling for 8 hours. Hoisted out of danger with difficulty and shut down on Friday evening about 5:p.m. Proceeded to repair mud pump.

Dec. 5, 1977 15 15	Fud pump repairs 2-5" series A piston Rubbers 1 filter element for ris motor	8.24 94.08 4.84
18 20	Dankworth mackined 2 new mud pump rods Town House Motel(to cold to sleep in camper)	48.00 13.75
21	et 9	21.44
21	B. B. Burns-total of billon rental equip.	322.00 <b>2</b> 5.52

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1 SINGMESS

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Oct. 1977

Drilled and worked, Cot. 3-4- \(\frac{1}{2}\)-6- slso bepaired that brokenbefore on the II- I2 and drilled I3-I4- I7-I8-I9. Broke same shaft again on apparently large boulder, had it welded again, andon 2I mixed 23 sacks of mud, and drilled 25-26-27-28. Wad much trouble with boulders, sand and cave-ins.

Nov. 1977

Drilled I-2-3-4- 7-8-9-10- I4-I5-I6-I7- Lost nine ft. of hole but continued to drill. On I8th drilled till eve, mud pump quit, had to stop to repair mud pump worn out by sand.

I tore the pump down, checked on the need parts and repairs, then had George Dankworth machine shop, machine new push-rods. I picked up the new mud pump piston rods, completed and paid, on the 18th of Dgc. 848.00 On the 15th Dec I purchased from Bill Johnson Equipment Co. at Ph. the new pump rubber ends, for 994.08 on the I9- and 20th Dec. repaired the pump and put it in good shape.

After a short business trip to near las Yesas, and Proenix I put together the pump and pushed mud in hole.

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D&G CONS. COMM.

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January 12, 1977

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Mr. William H. Sears Bond Underwriter AID Insurance Company (Mutual) P.O. Box 974 Des Moines, Iowa 50304

> Re: Nix Drilling Company State No. 1 NW/SW/4 Sec. 16, T5S, R24E, Graham County State Permit No. 620, Bond No. BD10430

Dear Mr. Sears:

This Commission cannot release the above referenced bond on the Nix Drilling Company well until such time as all rules and regulations of this Commission have been complied with.

As of this date, this well has been drilled to approximately 700 feet and has not been plugged.

If you need any further information, please advise.

Very truly yours,

W. E. Allen Director Enforcement Section

WEA/vb

cc - Reed C. Nix

AVID

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AID INSURANCE SERVICES

P.O. BOX 974 . 701 FIFTH AVENUE . DES MOINES, IOWA 50304

January 6, 1978

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JAN 1 1 1978

O & G CONS. COMM.

Oil & Gas Conservation Commission State of Arizona 8686 North Central Avenue Suite 106 Phoenix, Arizona 85020

> Bond No: Bd10430 Reed C. Nix d/b/a Nix Drilling Company Gila, Arizona

Gentlemen:

Will you please advise if this project has been released, and the bond may now be released.

This covers land situated in the following: Northwest 1/4 Southwest 1/4, Section 16, Township 5 South, Range 24 East of Graham County, Arizona.

A stamped self-addressed envelope is enclosed for your reply.

Thank you very much.

Yours very truly,

William H. Sears Bond Underwriter

AID Insurance Company (Mutual)

bk/304

seedices !

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OFFICE O

## Gil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

March 13, 1974

Mrs. Jo Ratcliff
Four Corners Sample Cut Association
P. O. Box 899
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

Last permit issued was October 10, 1973. The following permit was issued March 13, 1974:

Nix Drilling State #1 Geothermal test well Sec 16-T5S-R24E Graham County Permit No. 620

Very truly yours,

W. E. Allen, Director Enforcement Section

/rlb

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# Gil and Cas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE. PHOENIX, ARIZONA 85013 PHONE: (602) 271-5161

March 13, 1974

Mr. Frank Getscher P. O. Box 98 Scottsdale, Arizona 85252

Dear Mr. Getscher:

The following permit was issued this date:

Nix Drilling State #1 Geothermal Test Well Section 16-T5S-R24E, Graham County Permit No. 620 Proposed total depth - 2,000' Elevation - 2,810'

Very truly yours,

W. E. Allen, Director Enforcement Section

/rlb

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March 13, 1974

Mr. Reed C. Nix Nix Drilling Company Rt. 1, Box 123 F Globe, Arizona 85501

Re: Nix Drilling State #1
Sec 16-T5S-R24E
Graham County
Permit No. 620

Dear Mr. Nix:

Enclosed please find Receipt No. 0057 covering the \$25 filing fee, a copy of your approved Application to Drill, approved Bond, and Permit to Drill No. 620.

Very truly yours,

W. E. Allen, Director Enforcement Section

/rlb

Encs.

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